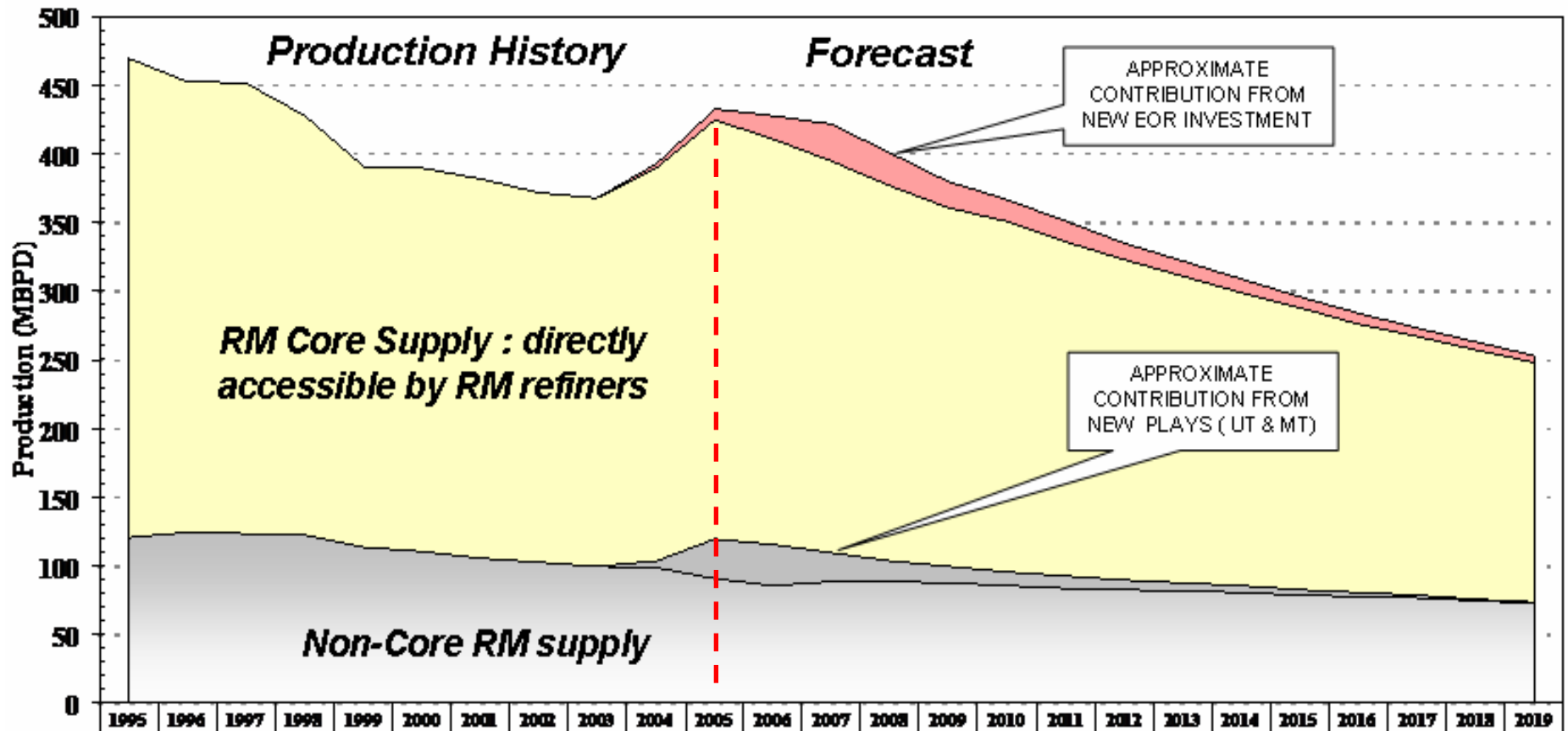

Rocky Mountain Crude Differentials A Suncor Perspective

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April 2006



Rocky Mountain Crude Production

- ✓ Over \$500 million invested since 2003:
- ✓ Drilling rigs have doubled
- ✓ Extensive use of flooding, CO2 injection, horizontal drilling, etc.
- ✓ Production increased by approx. 70 mbpd from 2003 to 2005
- ✓ No new infrastructure to take this crude to market
- ✓ Canadian production increased during same time frame



Rocky Mountain Fundamentals

- Demand
 - Unplanned outages in December 2005 lowered demand for local and Canadian crudes.
 - Demand has been further reduced by industry wide refinery maintenance (including Suncor) mandated by the EPA to produce ultra clean fuels.
 - Suncor was not a sweet buyer February/March
 - The east plant continued to run at full capacity
 - Both plants expected back to full capacity in April (Suncor running at 70% as of April 12th)

Suncor Energy – overview

- Suncor is a major purchaser of Rockies crude:
 - We have increased domestic crude runs since purchasing the refineries
- Suncor focuses on fair pricing to foster strong long-term relationships with crude suppliers
- Suncor's oil sands production is increasing, but that production and the infrastructure to take it to market are planned years in advance.
 - In 2005 less than 8% of Suncor crude came from Oil Sands
- Suncor has invested over \$400 million in refinery upgrades.
 - reliable demand for Rockies crude
 - local refining means lower fuel prices
 - increased employment, economic benefits, taxes/royalties

Suncor has increased Rockies crude purchases

Domestic Crude Runs at Suncor Refinery

